

Oil & Gas Regulatory Authority  
"SAY NO TO CORRUPTION"

OGRA-10-11(8)/2015  
December 22, 2016

Managing Director,  
Pakistan State Oil Limited,  
PSO House, Khayaban-e-Iqbal,  
Clifton, Karachi.

Subject: Determination of Re-gasified Liquefied Natural Gas (RLNG) Provisional  
Price for the Month of December, 2016

Dear Sir,

Reference PSO letter no. OGRA/LNG/011216 dated December 01, 2016, on the above subject whereby provisional price for the month of December 2016 has been computed.

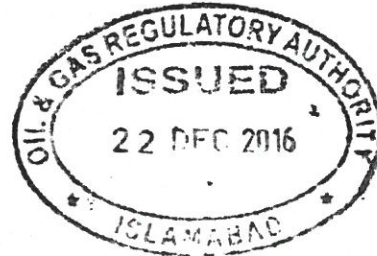
2. In accordance with the Federal Govt. decision regarding "RLNG Allocation, Pricing and Associated Matters", the RLNG provisional price for the month of December, 2016 shall be "US \$ 8.6327/MMBTU" as per computation enclosed.

Yours truly,

*Abdul Basit Qureshi*  
Abdul Basit Qureshi  
Registrar  
For and on behalf of the Authority

C.c:

1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.
2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.





**Computation of RLNG Provisional Price**

US\$/MMBTU

Sr. #	Particulars	Dec-16	Reference Note:
	No of Cargos	4	
	Quantity Received (MMBtu)	12,800,000	
i	LNG Price (DES)	6.6748	1
ii	PSO's other imports related actual costs	0.0431	2
iii	PSO margin	0.1669	3
iv	Terminal Charges	0.6234	4
v	SSGCL Margin for LSA Management	0.0250	5
vi	Retainage (0.75% of DES Price)	0.0501	6
vii	Transmission losses (0.17% of DES Price)	0.0113	7
viii	Cost of Supply	0.4234	8
A	Total RLNG Price on transmission network (i-viii)	8.0180	
B	Distribution Losses (9.21% of DES Price)	0.6147	9
(A+B)	Total RLNG Price on Distribution network	8.6327	

**Ref. Note:**

- 1 **Calculation of LNG DES Price**  
 Brice\_m August 2016 47.15260870  
 Brice\_m September, 2016 47.29181818  
 Brice\_m October, 2016 51.40238095  
 Brent\_m 48.6156  
 CPM=13.37% of Brent\_m 6.4999  
 Port Charges (in the excess of limit borne by LNG supplier) 0.1754  
 Total DES 6.6753
- 2 PSO Import Related Actual Cost, as projected by PSO on the basis of actual June 2016.
- 3 PSO margin has been determined @ 2.5% of DES price in accordance with ECC decision dated 14.6.2016.
- 4 Terminal Charges has been taken on provisional basis i.e. terminal tariff of June, 2016 @ 95% CAF.
- 5 SSGCL Margin for LSA Management @0.025 \$ / MMBTU as per ECC decision dated 14-6-2016
- 6 Retainage has been determined @ 0.75% of DES, provisionally subject to audit by the third party.
- 7 Transmission losses has been determined at 0.17% of DES. The same shall be finalized after issuance of FRR.FY 2015-16.
- 8 Distribution losses have been determined at 9.21% . The same shall be finalized after issuance of FRR FY 2015-16.
- 9 Average cost of supply for FY 2015-16 has been taken on provisional basis which shall be finalized after FRR FY 2016-17
- 10 The above prices have been computed on the basis of data provided by M/s PSO. The parties shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.